

Actual -Over/Under Collection November 2009 through April 2010
All in Therms

	ACTUAL	ACTUAL	ESTIMATED	FORECASTED	FORECASTED	FORECASTED	FORECASTED	
	<u>PRIOR</u>	<u>NOV</u>	<u>DEC</u>	<u>IAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	TOTALS
1 SALES								
FOR NON-FPO		75,106	88,811	165,421	166,167	135,489	102,551	733,546
FOR FPO		13,849	18,371	48,483	48,702	39,711	30,056	199,172
TOTAL		88,955	107,182	213,904	214,869	175,200	132,607	932,718
2 COG RATE PER TARIFF								
FOR NON-FPO		1.3743	1.3743	1.3743	1.3743	1.3743	1.3743	
FOR FPO		1.3402	1.3402	1.3402	1.3402	1.3402	1.3402	
3 RECOVERED COSTS=								
SALES X COG RATE								
FOR NON-FPO		103,218	122,053	227,338	228,363	186,203	140,936	1,008,112
FOR FPO		18,560	24,621	64,977	65,270	53,221	40,281	266,930
TOTAL		121,779	146,674	292,315	293,634	239,424	181,217	1,275,042
4 USED BY UTILITY								
FOR MAKING GAS		3,680	6,031	7,215	5,595	4,613	3,163	30,297
HEATING DEGREE								
DAYS		649	0	0	0	0	0	649
5 TOTAL SENDOUT		112,038	215,420	233,826	191,131	155,389	89,821	997,625
6 COST PER THERM		1.2732	1.3324	1.2899	1.2916	1.2974	1.2879	1.2985
7 TOTAL COSTS		142,645	287,022	301,606	246,870	201,599	115,678	1,295,420
8 ACTUAL -OVER/ UNDER COLLECTION		20,866	140,348	9,291	-46,764	-37,824	-65,539	20,378
9 INTEREST AMOUNT		135	0	0	0	0	0	135
10 LINE 9 MINUS LINE 8, CURRENT -OVER/UNDER COLLECTION	39,475	60,476	200,824	210,115	163,351	125,527	59,988	
11 -OVER/UNDER COLLECTION (CURRENT + ESTIMATE)								59,988
12 DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD*								569,629
13 CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED OVERCOLLECTION								0.1053
14 CURRENT COST OF GAS RATE								1.3743
15 BEGINNING WINTER PERIOD COST OF GAS								1.3743
16 MAXIMUM ALLOWABLE COST OF GAS RATE								1.7179
17 MAXIMUM ALLOWABLE INCREASE								0.3436
18 REVISED COST OF GAS RATE								1.4796

* NON-FPO CUSTOMERS

NEW HAMPSHIRE GAS CORP. ELECTS TO IMPLEMENT A \$0.1053 INCREASE TO THE COST OF GAS RATE FOR THE NON-FPO CUSTOMERS.

New Hampshire Gas Corporation

Line
No.

Calculation of the Cost of Gas Rate

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4	Period Covered: Winter Period Nov. 1, 2009 through Apr. 30, 2010				
5					
6	Projected Gas Sales in Therms				948,562
7					
8	Total Anticipated Cost		Cost/		
9		<u>Therms</u>	<u>Therm</u>		
10	Propane	1,013,307	\$1.2386	=	\$1,255,082
11					
12	Add: Prior Period (Deficiency				
13	Uncollected)				\$38,839
14	Interest				\$2,378
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17	Deduct: Prior Period (Excess				-
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19	Interest				-
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22	Prior Period Adjusted				<u>\$41,217</u>
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24	Total Anticipated Cost				<u><u>\$1,296,299</u></u>
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27			Fixed Price Option Cost of Gas Rate		\$1.3402
28					
29			Projected Fixed Price Option Sales in Therms		<u>215,000</u>
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31			Forecasted Fixed Price Option Cost Revenues		\$288,143
32					
33			Total Period Anticipated Cost from Line 24		<u><u>\$1,296,299</u></u>
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35			Remaining Cost to be Recovered (Line 33 less Line 31)		\$1,008,156
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37			Projected Period Sales in Therms from Line 6		948,562
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39			Less Fixed Price Option Sales in Therms		<u>(215,000)</u>
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43			Non Fixed Price Option Cost of Gas Rate (Line 35 divided by Line 41)		<u>\$1.3743</u>
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45			Mid Period Adjustment Effective January 1, 2010		\$0.1053
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47			Non Fixed Price Option Cost of Gas Rate (Line 43 plus Line 45)		<u><u>\$1.4796</u></u>
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Pursuant to tariff section 17(d), the Company may adjust the approved Non-Fixed Price COG rate on a monthly basis up to the following rate:

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54		Maximum Cost of Gas Rate		Per Therm	<u><u>\$1.7179</u></u>
55					

56
57 Issued : December 22, 2009
58 Effective: January 1, 2010

56
57 Issued By: Karen L. Zink
58 Karen L. Zink
59 Treasurer

60 In Compliance with DG 09-168, Order No. 25,031

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Maximum Cost of Gas Rate Per Therm \$1.7179

Issued : December 22, 2009
Effective: January 1, 2010

Issued By: Karen L. Zink
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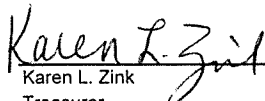
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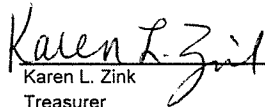
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